

Sean Parnell, Governor Emil Notti, Commissioner Robert M. Pickett, Chairman

January 8, 2010

In reply refer to: Finance Section

File: PC12-0505M

LO#: L0900639

Carl Andrew General Manager Tuntutuliak Community Service Assn. P.O. BOX 8127 Tuntutuliak, AK 99680

Dear Mr. Andrew:

State of Alaska

On January 7, 2010, the Commission approved updated **Permanent** PCE levels in cents per kilowatt-hour (¢/kWh) for Tuntutuliak Community Service Assn. (TCSA), for the listed classes of customers as follows:

> Residential & Washeteria 21.49¢ All Other Community Facilities 21.49¢

The revised PCE levels are due to Commission approval of TCSA's Fuel Cost Update submitted on December 17, 2009. The new PCE levels are effective for billings rendered after January 7, 2010. For your reference, copies of the Commission Staff's recommendations and schedules are attached as an Appendix.

The Commission reminds TCSA of its continued obligation under the PCE legislation to provide its customers with the notice specified in AS 42.45.120 or similar notice approved by the Alaska Energy Authority.

The Commission also reminds TCSA of its obligation under 3 AAC 52.620 and 3 AAC 52.640 to notify the Commission of any change in its rates, surcharges, and/or efficiency of operation and advises TCSA that failure to comply with those requirements could jeopardize its continued participation in the program.

If TCSA believes that the calculation used to establish the PCE level in this Letter Order is incorrect, it should seek reconsideration setting forth why it believes the calculation is in error. Any reconsideration request must be submitted within 15 days of the date of this Letter Order.

Letter Order-TCSA Page 2 of 2 January 8, 2010

If you have any questions regarding the calculation of PCE levels, please contact Utility Financial Analyst John White at (907) 276-6222.

BY DIRECTION OF THE COMMISSION

Sincerely,

REGULATORY COMMISSION OF ALASKA

Robert M. Pickett

cc: Jeffery Williams, Alaska Energy Authority

STATE OF ALASKA

DEPARTMENT OF COMMERCE, COMMUNITY & ECONOMIC DEVELOPMENT

REGULATORY COMMISSION OF ALASKA

SEAN PARNELL, GOVERNOR

701 WEST EIGHT AVENUE, SUITE 300 ANCHORAGE, ALASKA 99501-3469

PHONE: (907) 276-6222 FAX: (907) 276-0160 TTY: (907) 276-4533 WEBSITE: http://rca.alaska.gov

DATE: January 8, 2010	D	ΑΤΙ	Ε:	Jar	nuarv	/ 8.	20	10
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INVOICE#:

12-0505M

DATE DUE: February 7, 2010

Carl Andrew
General Manager
Tuntutuliak Community Service Assn.
P.O. BOX 8127
Tuntutuliak, AK 99680

Fee for Commission Staff analysis and recommendations Re:

FILE #: PC12-0505M LO #: L0900639

Fuel Cost Update under the Power Cost Equalization Program

Amount Due:	\$ 39
TOTAL AMOUNT DUE:	\$ 39

MAKE CHECK PAYABLE TO: STATE OF ALASKA

PLEASE REMIT CHECK AND COPY OF THIS INVOICE TO:

REGULATORY COMMISSION OF ALASKA 701 W. 8TH AVE., SUITE 300 ANCHORAGE, AK 99501-3469

If you have any questions, please contact Joyce McGowan at (907) 263-2132 or joyce.mcgowan@alaska.gov.

Tuntutuliak Community Ser	vice Assn.
FILE #: PC12-0505M	Amount Due: \$ 39
LO #: L0900639	Check Number

Please tear along dotted line and submit payment with bottom portion. Thank you.

Power Cost Memorandum Fuel Cost Update

Date: January 7, 2010

Utility Name (Cert. No.)		Utility File No.	Date Filed:				
TUNTUTULIAK COMMUNI	SOCIATION PC12-0505M			<u>December 17, 2009</u>			
PCE LEVEL		Previo	usly			mmended Lev	rel(s)
SUMMARY	Аррго		and Effective Date				
01		PC12-0			PC	12-0505M	······································
Class Rate		Date App July 1,			Jan	uary 8, 2010	
i Nate		July 1,	2000		oan	uary 0, 2010	
Residential and Washete	eria		\$0.3789		\$	0.2149	

All Other Community Fac	cilities		\$0.3789		\$	0.2149	
	☑ Perman	ent			✓ Permanent		
	r Grillan				r complete		
Prior Fuel Pur	chase Price: \$	4.9602			New Fuel Pu	rchase Price:	\$ 3.0691
1 _	Actual	hted			☐ Actual	☑ Weighted	
Delivery Charge:		Surcha	rge Change:	Previous		Updated	
, , , , , , , , , , , , , , , , , , , ,						•	
	<u> </u>	1.					
Weighted Average Fuel I	Price/Gai. Calcula <u>Gallons</u>	ition	<u>Price</u>				
On-hand before deliv.	13,000	Х	4.9602	=		64,481.96	
Delivered	55,000	X	2.6221	=		144,215.50	
	68,000				\$	208,697.46	Weighted
							Average
							\$ 3.0691
	· /	·					
Signed: Then by	Der Hendi		Ĺ	Itility Financi	ial Analyst		
				,	,		
Kevin AufD	erHeide						
Commission desision	ogordina this		ation :				
Commission decision r	egarunig uns re	Commend	au011 .				
					I WILL WI	RITE	
	Date (if diffe	erent		DO NOT	A DISSEN		
	from(1/07)		CONCUR	CONCUR	STATEM		
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Price			19/				
Mileon			1 7/1/10	Į			i

Special Instructions to Staff:

^{*} If this column initialed, Staff will contact the Commissioner for the statement, otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

Appendix 1

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING DECEMBER 31, 2004 Fuel Cost Update

A. Total kWh Generated
B. Total kWh Sold (Appendix 2)
C. Total Non-Fuel Costs (Appendix 2)
D. Non-Fuel Cost/kWh (C / B)
E. Total Fuel Costs (Appendix 2)
F. Fuel Costs/kWh (E / B)
G. Eligible Costs/kWh (D + F)
H. Eligible Cost/kWh (G) Less 14.12 cents/kWh
I. Lesser of (H) or 85.88cents/kWh
J. Average Class Rates (Appendix 3) Residential and Washeteria All Other Community Facilities
K. Lesser of: (I) x 95% or (J) Residential and Washeteria All Other Community Facilities
L. Funding Level in Effect
Residential and Washeteria

Community Facilities

PC12-0505L		PC12-0505M		
Prior		Staff		
Commission	Utility	Recommended		
Approval	Requested	Permanent		
886,667	886,667	886,667		
780,267	780,267	780,267		
68,129	68,129	68,129		
\$0.0873	\$0.0873	\$0.0873		
353,237	218,565	218,565		
\$0.4527	0.2801	0.2801		
\$0.5400	0.3674	0.3674		
\$0.3988	\$0.2262	\$0.2262		
\$0.3988	\$0.2262	\$0.2262		
\$0.5088	\$0.5088	\$0.5088		
\$0.5088	\$0.5088	\$0.5088		
Class I	Power Cost Equal Per kWh Payable			
\$0.3789	\$0.2149	\$0.2149		
\$0.3789	\$0.2149	\$0.2149		
100%	100%	100%		
\$0.3789	\$0.2149	\$0.2149		
\$0.3789	\$0.2149	\$0.2149		
		·		

Appendix 2

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY BASED ON TEST PERIOD ENDING DECEMBER 31, 2004 Fuel Cost Update

		PC12-0505L	PC12-0505M		
			Prior		Staff
N 5 10 1			Commission	Per	Recommended
Non-Fuel Costs:			Approval	Utility	Permanent
A. Personnel Expenses			41,830	41,830	41,830
B. Operating Expenses			5,808	5,808	5,808
C. General & Administrative	C. General & Administrative				12,973
D. Depreciation & Amortization			7,518	7,518	7,518
E. Interest Expense			-	-	-
F. Total Non-Fuel Costs			68,129	68,129	68,129
, , , , , , , , , , , , , , , , , ,			- 00,120	00,120	00,120
Fuel Costs:					
G. Gallons Consumed for Electric Generation			71,215	71,215	71,215
H. Price of Fuel:(cts. per gal) Weighted Average			4.9602	3.0691	3.0691
I. Total Fuel Costs			353,237	218,565	218,565
		ŀ	777,201		
J. kWh Generated			886,667	886,667	886,667
K. kWh Sales		Standard	780,267	780,267	780,267
L. Efficiency (L / I)	<u>></u>	11.5	12.45	12.45	12.45
M. Line Loss, Station Use	<u> </u>	12%	12.00%	12.00%	12.00%
(kWh Generated - kWh Sold)/	kWh G	enerated			

Weighted Average Fuel Cost:

On Hand	13,000	Х	\$4.9602	=	\$64,482	
Delivered	55,000	X	\$2.6221	=	\$144,216	
Total	68,000				\$208,697	Weighted AVG
						\$3.0691

Rate Schedule:		Residential				
(1)	(2)	(3)	(4)	(5)	(6)	(7)
kWh		Surcharge	Total	Total	Avg.	Avg. Rate
by	Rate	If Applicable	(\$/kWh)	\$	(\$/kWh)	(\$/kWh) -
Block	(\$/kWh)	(\$/kWh)	(2+3)	(1x4)	(5)/(1)	0.1412
500	0.6500		0.6500	325.00	0.6500	0.5088
	0.000		0,000	<u> </u>	0,000	0.000
500				325.00	0.6500	0.5088
TOTAL (A)	• •					(E)
Rate Sched		Commercial	(4)	(5)	(6)	/7\
(1) kWh	(2)	(3) Surcharge	(4) Total	(5) Total	(6) Ava	(7)
	Rate	Surcharge If Applicable	(\$/kWh)	lotai \$	Avg. (\$/kWh)	Avg. Rate (\$/kWh) -
by Block	(\$/kWh)	(\$/kWh)	(\$/KVVn) (2+3)	ֆ (1x4)	(\$/KVVN) (5)/(1)	(\$/KVVN) - \$.1412/kWh
DIUGN	(Φ/ Κ ννιι ₎	(Φ/ Λνν ιι)	(270)	(17-7)	(5)/(1)	P. 14 12/17 VVII
500	0.6500		0.6500	325.00	0.6500	0.5088
500				325.00	0.6500	0.5088
			L	323.00	0.0000	(E)
TUTIAL (A)						
TOTAL (A)						(=)
Rate Sched	ule:	Federal/State				(E)
	ule: (2)	(3)	(4)	(5)	(6)	(7)
Rate Sched		(3) Surcharge	Total	Total	Avg.	(7) Avg. Rate
Rate Sched (1) kWh by	(2) Rate	(3) Surcharge If Applicable	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) -
Rate Sched (1) kWh	(2)	(3) Surcharge	Total	Total	Avg.	(7) Avg. Rate
Rate Sched (1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable	Total (\$/kWh) (2+3)	Total \$ (1x4)	Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh
Rate Sched (1) kWh by	(2) Rate	(3) Surcharge If Applicable	Total (\$/kWh)	Total \$	Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh
Rate Sched (1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable	Total (\$/kWh) (2+3)	Total \$ (1x4)	Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh
Rate Sched (1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable	Total (\$/kWh) (2+3)	Total \$ (1x4) 325.00	Avg. (\$/kWh) (5)/(1) 0.6500	(7) Avg. Rate (\$/kWh) - \$.1412/kWh
Rate Sched (1) kWh by Block 500	(2) Rate (\$/kWh)	(3) Surcharge If Applicable	Total (\$/kWh) (2+3)	Total \$ (1x4)	Avg. (\$/kWh) (5)/(1)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088
Rate Sched (1) kWh by Block	(2) Rate (\$/kWh)	(3) Surcharge If Applicable	Total (\$/kWh) (2+3)	Total \$ (1x4) 325.00	Avg. (\$/kWh) (5)/(1) 0.6500	(7) Avg. Rate (\$/kWh) - \$.1412/kWh
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched	(2) Rate (\$/kWh) 0.6500	(3) Surcharge If Applicable (\$/kWh)	Total (\$/kWh) (2+3) 0.6500	Total \$ (1x4) 325.00	Avg. (\$/kWh) (5)/(1) 0.6500	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 0.5088 (E)
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched (1)	(2) Rate (\$/kWh) 0.6500	(3) Surcharge If Applicable (\$/kWh)	Total (\$/kWh) (2+3) 0.6500	Total \$ (1x4) 325.00 325.00	Avg. (\$/kWh) (5)/(1) 0.6500 0.6500	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 (E)
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched (1) kWh	(2) Rate (\$/kWh) 0.6500 ule: (2)	(3) Surcharge If Applicable (\$/kWh) (3) Surcharge	Total (\$/kWh) (2+3) 0.6500	Total \$ (1x4) 325.00 325.00	Avg. (\$/kWh) (5)/(1) 0.6500 0.6500	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 (E) (7) Avg. Rate
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched (1) kWh by	(2) Rate (\$/kWh) 0.6500 ule: (2) Rate	(3) Surcharge If Applicable (\$/kWh) (3) Surcharge If Applicable	Total (\$/kWh) (2+3) 0.6500 (4) Total (\$/kWh)	Total \$ (1x4) 325.00 325.00	Avg. (\$/kWh) (5)/(1) 0.6500 0.6500 (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 (E) (7) Avg. Rate (\$/kWh) -
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched (1) kWh	(2) Rate (\$/kWh) 0.6500 ule: (2)	(3) Surcharge If Applicable (\$/kWh) (3) Surcharge	Total (\$/kWh) (2+3) 0.6500	Total \$ (1x4) 325.00 325.00	Avg. (\$/kWh) (5)/(1) 0.6500 0.6500	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 (E) (7) Avg. Rate
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched (1) kWh by	(2) Rate (\$/kWh) 0.6500 ule: (2) Rate	(3) Surcharge If Applicable (\$/kWh) (3) Surcharge If Applicable	Total (\$/kWh) (2+3) 0.6500 (4) Total (\$/kWh)	Total \$ (1x4) 325.00 325.00	Avg. (\$/kWh) (5)/(1) 0.6500 0.6500 (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 (E) (7) Avg. Rate (\$/kWh) -
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched (1) kWh by	(2) Rate (\$/kWh) 0.6500 ule: (2) Rate	(3) Surcharge If Applicable (\$/kWh) (3) Surcharge If Applicable	Total (\$/kWh) (2+3) 0.6500 (4) Total (\$/kWh)	Total \$ (1x4) 325.00 325.00	Avg. (\$/kWh) (5)/(1) 0.6500 0.6500 (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 (E) (7) Avg. Rate (\$/kWh) -
Rate Sched (1) kWh by Block 500 TOTAL (A) Rate Sched (1) kWh by	(2) Rate (\$/kWh) 0.6500 ule: (2) Rate	(3) Surcharge If Applicable (\$/kWh) (3) Surcharge If Applicable	Total (\$/kWh) (2+3) 0.6500 (4) Total (\$/kWh)	Total \$ (1x4) 325.00 325.00	Avg. (\$/kWh) (5)/(1) 0.6500 0.6500 (6) Avg. (\$/kWh)	(7) Avg. Rate (\$/kWh) - \$.1412/kWh 0.5088 (E) (7) Avg. Rate (\$/kWh) -

TOTAL (A)

(E)

Beginning Fuel Inventory		13,000			
Last Approved Fuel Cost/Gal.			\$ 4.9602		
Beginning Fuel Inventory in Gallons X	Last Approve	ed Fuel Cost/Gal.	= Beginning F	Fuel Inventory	\$ 64,481.96
Devention Deviced Devented	06/09/09	EE 000	2 6224		144,216
Reporting Period Purchases	06/09/09	55,000	2.6221		 144,210
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					-
T. L. L. C. D. D. and to a Dominal					-
Totals for Reporting Period		55,000			144,216
Purchases on this sheet:		55,000			144,210
Grand Totals (beginning inventor	ry plus purcl	68,000	:		\$ 208,697
Total Cost for Reporting Period of	livided by To	otal Gallons for	Reporting F	Period =	\$ 2.6221
Grand Total Cost divided by Gra	nd Total Gal	lons =			\$ 3.0691